

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>297,346</b>	--	--	<b>519,417</b>	<b>-112,621</b>	<b>-8,136</b>	<b>-13,928</b>	<b>697,343</b>	<b>12,591</b>	<b>0</b>	<b>103,711</b>
<b>Hydrocarbon Gas Liquids</b>	<b>199,524</b>	<b>-3,739</b>	<b>23,619</b>	<b>12,658</b>	<b>-87,204</b>	--	<b>-3,566</b>	<b>17,563</b>	<b>43,255</b>	<b>87,606</b>	<b>46,345</b>
Natural Gas Liquids	199,524	-3,739	15,588	11,587	-82,104	--	-3,503	17,563	43,255	83,541	45,848
Ethane	77,752	--	--	--	-39,273	--	-492	--	12,723	26,248	6,441
Propane	66,675	--	14,036	8,054	-57,039	--	-5,227	--	851	36,102	16,211
Normal Butane	22,298	--	2,955	2,266	-20,931	--	2,593	2,930	479	586	11,446
Isobutane	11,256	--	-1,403	1,238	4,467	--	-377	10,195	14	5,726	1,975
Natural Gasoline	21,543	-3,739	--	29	30,672	--	0	4,438	29,189	14,878	9,775
Refinery Olefins	--	--	8,031	1,071	-5,100	--	-63	--	--	4,065	497
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	7,768	704	-5,100	--	-95	--	--	3,467	358
Normal Butylene	--	--	263	367	--	--	32	--	--	598	139
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>189,531</b>	--	<b>3,092</b>	<b>-88,653</b>	<b>-18,700</b>	<b>-3,661</b>	<b>73,533</b>	<b>18,460</b>	<b>-3,063</b>	<b>66,706</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	189,532	--	377	-113,253	-11,024	-628	52,381	5,132	8,747	9,992
Hydrogen	--	--	--	--	--	6,994	--	6,994	--	0	--
Biofuels (including Fuel Ethanol)	--	189,532	--	377	-113,253	-18,094	-627	45,310	5,132	8,747	9,977
Fuel Ethanol	--	173,495	--	--	-108,634	-18,094	-433	43,068	4,132	0	8,938
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	16,038	--	377	-4,620	--	-194	2,242	1,000	8,747	1,039
Other Hydrocarbons	--	--	--	--	--	76	-1	77	--	0	15
Unfinished Oils	--	--	--	45	-3,006	--	1,153	-4,744	12,440	-11,810	14,423
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	2,670	27,606	-7,676	-4,186	25,896	889	0	42,291
Reformulated	--	-2	--	--	5,888	5,422	1,020	10,289	--	0	5,670
Conventional	--	--	--	2,670	21,718	-13,098	-5,206	15,607	889	0	36,621
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>685</b>	<b>805,185</b>	<b>7,949</b>	<b>-944</b>	<b>25,770</b>	<b>2,224</b>	--	<b>7,163</b>	<b>829,259</b>	<b>56,673</b>
Finished Motor Gasoline	--	702	440,183	--	809	25,770	35	--	2,299	465,130	4,437
Reformulated	--	--	59,359	--	--	-4,663	--	--	--	54,696	--
Conventional	--	702	380,824	--	809	30,433	35	--	2,299	410,434	4,437
Finished Aviation Gasoline	--	--	86	24	75	--	-10	--	--	195	162
Kerosene-Type Jet Fuel	--	--	46,776	34	5,594	--	556	--	111	51,737	7,377
Kerosene	--	0	693	--	26	--	-43	--	4	758	94
Distillate Fuel Oil	--	-17	210,730	1,623	8,956	--	-3,720	--	958	224,054	25,452
15 ppm sulfur and under	--	-17	210,761	1,497	8,022	--	-3,686	--	4	223,946	24,895
Greater than 15 ppm to 500 ppm sulfur	--	0	733	37	885	--	72	--	279	1,304	308
Greater than 500 ppm sulfur	--	0	-764	89	49	--	-106	--	676	-1,196	249
Residual Fuel Oil	--	--	6,709	740	-4,856	--	246	--	0	2,347	1,203
Less than 0.31 percent sulfur	--	--	482	--	-174	--	66	--	NA	NA	117
0.31 to 1.00 percent sulfur	--	--	2,646	74	-2,447	--	53	--	NA	NA	249
Greater than 1.00 percent sulfur	--	--	3,581	666	-2,235	--	127	--	NA	NA	837
Petrochemical Feedstocks	--	--	5,407	923	-374	--	24	--	--	5,932	556
Naphtha for Petro. Feed. Use	--	--	3,066	529	-342	--	35	--	--	3,218	447
Other Oils for Petro. Feed. Use	--	--	2,341	394	-32	--	-11	--	--	2,714	109
Special Naphthas	--	--	-208	42	170	--	-19	--	--	23	133
Lubricants	--	--	1,176	1,314	1,174	--	-119	--	1,181	2,602	602
Waxes	--	--	213	87	--	--	2	--	212	86	42
Petroleum Coke	--	--	34,239	127	-6,046	--	1,733	--	2,039	24,548	3,235
Marketable	--	--	25,603	127	-6,046	--	1,733	--	2,039	15,912	3,235
Catalyst	--	--	8,636	--	--	--	--	--	--	8,636	--
Asphalt and Road Oil	--	--	30,598	3,035	-6,515	--	3,548	--	349	23,221	13,265
Still Gas	--	--	25,653	--	--	--	--	--	--	25,653	--
Miscellaneous Products	--	--	2,930	--	43	--	-9	--	9	2,973	115
<b>Total</b>	<b>496,870</b>	<b>186,478</b>	<b>828,804</b>	<b>543,116</b>	<b>-289,422</b>	<b>-1,066</b>	<b>-18,931</b>	<b>788,439</b>	<b>81,469</b>	<b>913,803</b>	<b>273,435</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report,"

EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic

Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data

from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA

analysis of data from the Surface Transportation Board and other information.